



STATE OF ALASKA
DEPARTMENT OF
COMMERCE
COMMUNITY AND
ECONOMIC DEVELOPMENT

Mike Dunleavy, Governor
Julie Anderson, Commissioner
Robert M. Pickett, Chairman

Regulatory Commission of Alaska

August 19, 2021

In reply refer to: Tariff Section
File: TA173-92
LO #: L2100283

Don Eller
President
Tanana Power Company, Inc.
6270 E. Beechcraft Rd.
Wasilla, AK 99654

Dear Mr. Eller:

Tanana Power Company, Inc. (TPC) filed TA173-92 on July 15, 2021, seeking to update its Cost of Power Adjustment, Small Facility Power Purchase Rate, and Power Cost Equalization (PCE) amounts. On August 19, 2021, the Regulatory Commission of Alaska approved Tariff Sheet Nos. 80, 86, and 87 filed July 15, 2021, by TPC with TA173-92. The effective date of the tariff sheets is August 30, 2021.

Enclosed are validated copies of the approved tariff sheets. Please note the effective date has been added to the bottom right corner of each tariff sheet. Also enclosed is a copy of the Staff memorandum with the PCE calculation.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

[Becki Alvey \(Aug 19, 2021 14:41 AKDT\)](#)

Becki Alvey
Tariff Section Manager

Enclosures

cc: Jeffery Williams
PCE Program Manager
Alaska Energy Authority
813 West Northern Lights Blvd.
Anchorage, AK 99503

RCA NO. 92 133rd Revised Sheet No. 80
Canceling
132nd Revised Sheet No. 80

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TANANA POWER COMPANY, INC.

POWER COST EQUALIZATION

The following conditions apply to Power Cost Equalization (PCE) eligibility.

1. Residential customers are eligible for PCE for actual consumption of not more than 500 kilowatt-hours per month.
2. Customers that are classified as local community facilities are eligible for PCE, calculated in the aggregate for each community facility served by the utility for actual consumption of not more than 70 kilowatt-hours per month for each resident of the community. The number of community residents shall be determined under AS 29.60.020.
3. Customers not listed above are not eligible for PCE.

If appropriations are sufficient for payment in full, the amount of PCE to be credited to the bills of all eligible customers rendered on or after the effective date set forth below is as follows:

NON-COMMUNITY FACILITY CUSTOMERS

<u>SCHEDULE</u>	<u>PCE AMOUNT</u>	
Residential	.3389kwh	
Street and Yard Lighting*	.3389kwh	

COMMUNITY FACILITY CUSTOMERS

Residential & Small Commercial	.3389kwh	
Commercial over 1,000	.3389kwh	
Standby Service	.3389kwh	
Street and Yard Lighting	.3389kwh	

Tariff Advice No. 173-92

Effective: **August 30, 2021**

Issued by: Tanana Power Co., Inc.

By: Don Eller

Title: President

RCA No. 92 85th Revised Sheet No. 86

Canceling

84th Revised Sheet No. 86**RECEIVED****JUL 15 2021**STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TANANA POWER COMPANY, INC.

COST OF POWER ADJUSTMENT DETERMINATION1. Estimated costs for quarter beginning July 1, 2021 .

Source	Estimated Quantity	Estimated Unit Cost	\$	Total
Diesel Fuel	<u>17,962</u>	<u>2.861</u>	\$	<u>51,389</u>
Purchased power			\$	<u>0</u>
TOTAL			\$	<u>51,389</u>

2. Balance in Cost of Power Balance Account
as of : June 30, 2021 . 7,2103. TOTAL (1 + 2) \$ 58,5994. Estimated retail sales for quarter (kWh) 234,5405. Projected cost of power (3 / 4) \$ 0.249847 kWh6. Base cost of power \$ 0.105428 kWh7. Cost of power adjustment amount \$ 0.1444 |

Tariff Advice No.: 173-92

Effective: **August 30, 2021**Issued by: Tanana Power Co., Inc.By: Don EllerTitle: President

RCA NO. 92 24th Revision Sheet No. 87
Canceling 23rd Revision Sheet No. 87

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STATE OF ALASKA
REGULATORY COMMISSION OF ALASKA

TANANA POWER COMPANY, INC.

SMALL FACILITY POWER PURCHASE RATE (SFPPR)

The rate at which the Utility will purchase non-firm power from qualifying facilities with a nameplate capacity of less than 100kW.

The SFPPR, expressed in cents-per-kilowatt-hour, is determined from the sum of fuel costs and variable operations and maintenance expenses and the energy portion of purchased power expense, using the same period employed to project costs and sales in the COPA methodology, divided by the number of kilowatt-hours sold for the same time period.

Fuel Costs	\$51,389
Variable O&M Expense	\$0
Energy Portion of Purchased Power Exp	\$0
kWh Sold	234,540

The SFPPR Rate for the current period is:

$$\frac{\$51,389 + \$0 + \$0}{234,540 \text{ kWh}} = \$0.2191 \text{ per kWh}$$

The SFPPR will be updated with the COPA.

Tariff Advice No.: 173-92

Effective: **August 30, 2021**

Issued by: Tanana Power Co., Inc.

By: Don Eller Title: President